

**Pt. 212**

**10 CFR Ch. II (1–1–02 Edition)**

Name of firm	Location
Wiesehan Oil Co .....	Erie, PA.
Willis Distributing Company .....	Fort Worth, TX.
Winston Refining Company .....	New York, NY.
Witco Chemical Corporation .....	Los Angeles, CA.
World Oil Company .....	Denver, CO.
Worldwide Energy Corp .....	Douglasville, GA.
Young Refining Corporation .....	Hobbs, NM.
Zia Fuels (G.G.C. Corp.) .....	

(Approved by the Office of Management and Budget under control number 1903–0073)

[50 FR 4962, Feb. 5, 1985]

**Subparts B–D [Reserved]**

**PART 212—MANDATORY  
PETROLEUM PRICE REGULATIONS**

**Subpart A—C [Reserved]**

**Subpart D—Producers of Crude Oil**

Sec.  
212.78 Tertiary incentive crude oil.

**Subparts E–I [Reserved]**

**AUTHORITY:** Emergency Petroleum Allocation Act of 1973, Pub. L. 93–159, E.O. 11748, 38 FR 33577; Economic Stabilization Act of 1970, as amended, Pub. L. 92–210, 85 Stat. 743; Pub. L. 93–28, 87 Stat. 27; E.O. 11748, 38 FR 33575; Cost of Living Council Order Number 47, FR 24.

**Subparts A–C [Reserved]**

**Subpart D—Producers of Crude Oil**

**§ 212.78 Tertiary incentive crude oil.**

*Annual prepaid expenses report.* By January 31 of each year after 1980, the project operator with respect to any enhanced oil recovery project for which a report had been filed previously with DOE pursuant to paragraph (h)(2)(i) of this section as that paragraph was in effect on January 27, 1981, shall file with DOE a report in which the operator shall certify to DOE (a) which of the expenses that had been reported previously to DOE pursuant to paragraph (h)(2)(i) of this section as that paragraph was in effect on January 27, 1981, were prepaid expenses; (b) the goods or services for which such expenses had been incurred and paid; (c) the dates on which such goods or services are intended to be used; (d) the

dates on which such goods or services actually are used; (e) the identity of each qualified producer to which such prepaid expenses had been attributed; and (f) the percentage of such prepaid expenses attributed to each such qualified producer. An operator shall file an annual prepaid expenses report each year until it has reported the actual use of all the goods and services for which a prepaid expense had been incurred and paid. For purposes of this paragraph, a prepaid expense is an expense for any injectant or fuel used after September 30, 1981, or an expense for any other item to the extent that IRS would allocate the deductions (including depreciation) for that item to the period after September 30, 1981.

(Approved by the Office of Management and Budget under OMB Control No.: 1903–0069)

[46 FR 43654, Aug. 31, 1981, as amended at 46 FR 63209, Dec. 31, 1981]

**Subparts E–I [Reserved]**

**PART 215—COLLECTION OF FOREIGN OIL SUPPLY AGREEMENT INFORMATION**

Sec.  
215.1 Purpose.  
215.2 Definitions.  
215.3 Supply reports.  
215.4 Production of contracts and documents.  
215.5 Pricing and volume reports.  
215.6 Notice of negotiations.

**AUTHORITY:** Emergency Petroleum Allocation Act of 1973, Pub. L. 93–519, as amended, Pub. L. 93–511, Pub. L. 94–99, Pub. L. 94–133 and Pub. L. 94–163, and Pub. L. 94–385; Federal Energy Administration Act of 1974, Pub. L. 93–275, as amended, Pub. L. 94–385; Energy Policy and Conservation Act, Pub. L. 94–163, as amended, Pub. L. 94–385; E.O. 11790, 39 FR 23185.

**SOURCE:** 42 FR 48330, Sept. 23, 1977, unless otherwise noted.

**§ 215.1 Purpose.**

The purpose of this part is to set forth certain requirements pursuant to section 13 of the Federal Energy Administration Act to furnish information concerning foreign crude oil supply arrangements. The authority set out in this section is not exclusive.

## Department of Energy

## §215.4

### §215.2 Definitions.

As used in this subpart:

*Administrator* means the Federal Energy Administrator or his delegate.

*DOE* means the Department of Energy.

*Host government* means the government of the country in which crude oil is produced and includes any entity which it controls, directly or indirectly.

*Person* means any natural person, corporation, partnership, association, consortium, or any other entity doing business or domiciled in the U.S. and includes (a) any entity controlled directly or indirectly by such a person and (b) the interest of such a person in any joint venture, consortium or other entity to the extent of entitlement to crude oil by reason of such interest.

### §215.3 Supply reports.

(a) Any person having the right to lift for export by virtue of any equity interest, reimbursement for services, exchange or purchase, from any country, from fields actually in production, (1) an average of 150,000 barrels per day or more of crude oil for a period of at least one year, or (2) a total of 55,000,000 barrels of crude oil for a period of less than one year, or (3) a total of 150,000,000 barrels of crude oil for the period specified in the agreement, pursuant to supply arrangements with the host government, shall report the following information.

(1) Parties (including partners and percentage interest, where applicable).

(2) Grade or grades available; loading terminal or terminals.

(3) Government imposed production limits, if any.

(4) Minimum lifting obligation and maximum lifting rights.

(5) Details of lifting options within the above limits.

(6) Expiration and renegotiation dates.

(7) Price terms including terms of rebates, discounts, and number of days of credit calculated from the date of loading.

(8) Other payments to or interests retained by the host government (i.e. taxes, royalties, and any other payment to the host government) expressed in terms of the applicable rates

or payment or preemption terms, or the base to which those rates or terms are applied.

(9) Related service or other fees and cost of providing services.

(10) Restrictions on shipping or disposition.

(11) Other material contract terms.

(b) Reports under this section shall be made no later than (1) 60 days after final issuance of reporting forms implementing this regulation, as announced in the FEDERAL REGISTER, (2) fourteen days after the date when supply arrangements are entered into, or (3) fourteen days after the initial lifting under an agreement in which the parties have tentatively concurred but not signed, whichever occurs first. Reporting shall be based on actual practice between the parties. Material changes in any item which must be reported pursuant to this section shall be reported no later than 30 days after a person receives actual notice of such changes.

(c) Where reports under this section by each participant in a joint operation would be impracticable, or would result in the submission of inaccurate or misleading information, the participants acting together may designate a single participant to report on any of the rights, obligations, or limitations affecting the operation as a whole. Any such designation shall be signed by a duly authorized representative of each participant, and shall specify:

(1) The precise rights, obligations, or limitations to be covered by the designation; and

(2) The reasons for the designation. Such designations shall be submitted to the Assistant Administrator for International Energy Affairs, and shall take effect only upon his written approval, which may at any time be revoked.

### §215.4 Production of contracts and documents.

Whenever the Administrator determines that certain foreign crude oil supply information is necessary to assist in the formulation of energy policy or to carry out any other function of the Administrator, he may require the production by any person of any agreement or document relating to foreign

## §215.5

oil supply arrangements or reports related thereto. Such material shall be provided pursuant to the conditions prescribed by the Administrator at the time of such order or subsequently. As used in this section, the term “agreement” includes proposed or draft agreements, and agreements in which the parties have tentatively concurred but have not yet signed, between or among persons and a host country.

### §215.5 Pricing and volume reports.

To the extent not reported pursuant to §215.3, any person lifting for export crude oil from a country shall report to the DOE within 30 days of the date on which he receives actual notice:

(a) Any change (including changes in the timing of collection) by the host government in official selling prices, royalties, host government taxes, service fees, quality or port differentials, or any other payments made directly or indirectly for crude oil; changes in participation ratios; changes in concessionary arrangements; and

(b) Any changes in restrictions on lifting, production, or disposition.

### §215.6 Notice of negotiations.

Any person conducting negotiations with a host government which may reasonably lead to the establishment of any supply arrangement subject to reporting pursuant to §215.3(a), or may reasonably have a significant effect on the terms and conditions of an arrangement subject to §215.3(a), shall notify DOE of such negotiations. Such notice shall be made no later than the later of 30 days after the effective date of this regulation or within 14 days after such negotiations meet the conditions of this section, and shall specify all persons involved and the host government affected. Notice must be in writing to the Assistant Administrator for International Energy Affairs. Where this notice pertains to negotiations to modify a supply agreement previously reported to the Department of Energy under this part, such notice shall include the agreement serial number assigned to the basic agreement.

## 10 CFR Ch. II (1–1–02 Edition)

## PART 216—MATERIALS ALLOCATION AND PRIORITY PERFORMANCE UNDER CONTRACTS OR ORDERS TO MAXIMIZE DOMESTIC ENERGY SUPPLIES

### Sec.

216.1 Introduction.

216.2 Definitions.

216.3 Requests for assistance.

216.4 Evaluation by DOE of applications.

216.5 Notification of findings.

216.6 Petition for reconsideration.

216.7 Conflict in priority orders.

216.8 Communications.

216.9 Violations.

AUTHORITY: Section 104 of the Energy Policy and Conservation Act (EPCA) Pub. L. 94–163, 89 Stat. 871; and section 101(c) of the Defense Production Act of 1950 (DPA) (50 U.S.C. App. 2071(c)), as amended; section 7, E.O. 11912, April 13, 1976; Defense Mobilization Order No. 13, Sept. 22, 1976; 44 CFR Part 330; Defense Priorities and Allocations System Delegation No. 2, 49 FR 30430.

SOURCE: 43 FR 6212, Feb. 14, 1978, unless otherwise noted.

### §216.1 Introduction.

(a) This part describes and establishes the procedures to be used by the Department of Energy (“DOE”) in considering and making certain findings required by section 101(c)(3) of the Defense Production Act of 1950, as amended, 50 U.S.C. App. 2071(c)(3) (“DPA”). Section 101(c) authorizes the allocation of, or priority performance under contracts or orders (other than contracts of employment) relating to, supplies of materials and equipment in order to maximize domestic energy supplies if the findings described in section 101(c)(3) are made. Among these findings are that such supplies of materials and equipment are critical and essential to maintain or further exploration, production, refining, transportation or the conservation of energy supplies or for the construction and maintenance of energy facilities. The function of finding if such supplies are critical and essential was delegated to the Administrator of the Department of Energy (“DOE”) pursuant to Executive Order